

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU 7623	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.		9. WELL NAME and NUMBER: Cisco 13-9-4	
3. ADDRESS OF OPERATOR: 7060 B S. Tucson Way CITY Centennial STATE CO ZIP 80112		10. FIELD AND POOL, OR WILDCAT: Greater Cisco 205	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1682' fsl & 333' fel SE NE SE AT PROPOSED PRODUCING ZONE: Same as above		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 20S 23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 9.5 miles North of the town of Cisco, Utah		12. COUNTY: Grand	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 333		13. STATE: UTAH	
16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Skidover/25 ft from Thomas Fed 8 P&A		20. BOND DESCRIPTION: UTB 000207	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4651 ft. GL		23. ESTIMATED DURATION: 21 days	
22. APPROXIMATE DATE WORK WILL START: 10/1/2007			

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	See Attached A thru G		

RIG SKID

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kent Keppel TITLE Landman
SIGNATURE [Signature] DATE 9-27-2007

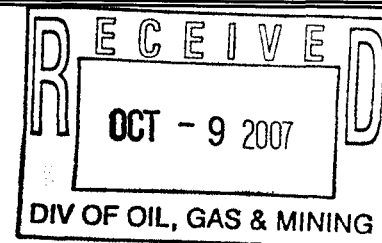
(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED: 43019-31562

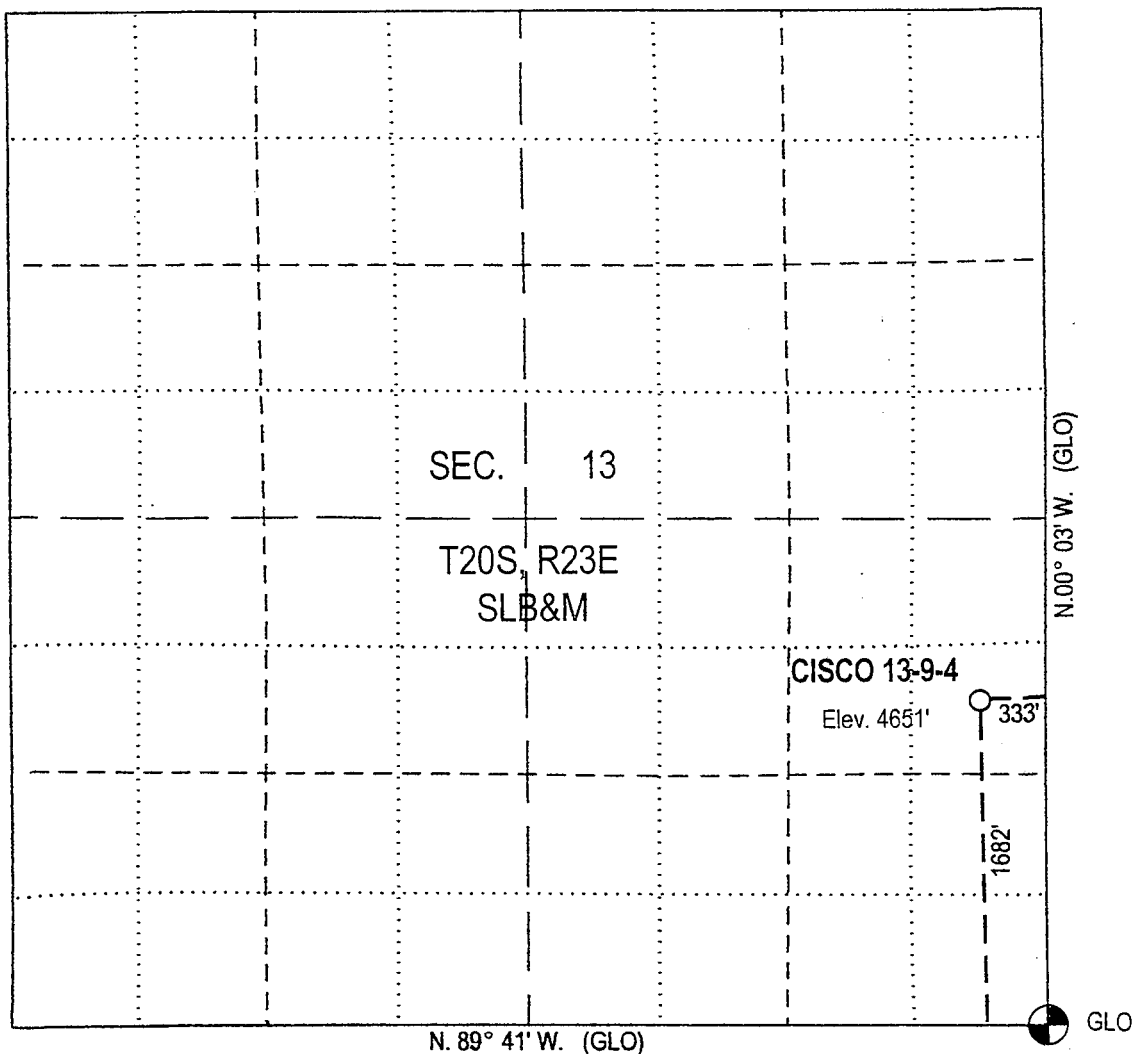
APPROVAL:

Date: 10-18-2007
By: [Signature]
(See Instructions on Reverse Side)



(11/2001)

Federal Approval of this
Action is Necessary



1000' 0' 1000'
SCALE: 1" = 1000'

Lat. 39° 03' 51" N
Long. 109° 18' 32.5" W

CISCO 13-9-4

Located 1682 feet FSL and 333 feet FEL of Section 13, T20S, R23E, SLB&M.

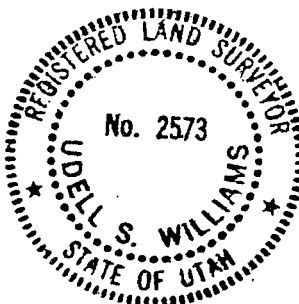
Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112

RECEIVED

OCT 16 2007

DIV. OF OIL, GAS & MINING



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
PROPOSED LOCATION

CISCO 13-9-4
SE1/4NE1/4SE1/4 SECTION 13
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 05/23/1973
DRAWN BY: USW DATE: 10/11/2007

September, 2007

Bureau of Land Management
Price, Moab and Monticello Field Offices, Utah
Application for Permit to Drill
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. Cisco 13-9-4
Location: Sec. 13, T. 20S, R. 23E, Lease No. UTU-7623
On-Site Inspection Date 2007

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 1154', Cedar Mountain Formation 1261', Brushy Basin Member of Morrison Formation 1398', Salt Wash Member of Morrison Formation 1652', Entrada Formation 2034'.
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 1154'/Dakota, 1398'/Brushy Basin, 2034'/Entrada
Expected Gas Zones: 1154'/Dakota, 1261'/Cedar Mtn, 1652'/Salt Wash
Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers
Expected Mineral Zones: 1154'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.
3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and

operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 23 ppf (or better) surface casing. 2134' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 1100' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment D.
- b. Location of well is 3.3 miles (+/-) Northwest of Exit 214, see Attachment A & D.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 25' ft. to the North of the
Thomas Fed 8.
- b. Length of new access to be constructed: none; same as Thomas Fed 8.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be constructed during winter drilling months Running Foxes Petroleum will construct

access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S13 T20S R23E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 5 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
 - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling

starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.
9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the Southwest as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged

over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

Operator's Representative and Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and sub-contractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statement.

Bond coverage is being provided under BLM bond no. UTB-000207.

Executed this 27th day of Sept. 2007,

Name Kent Keppel,

Position Title Landman,

Address 7060-B S. Tucson Way Centennial, Colorado 80112,

Telephone 720-889-0510,

Signature Kent Keppel.

Running Foxes Petroleum, Inc.
7060-B S. Tucson Way
Centennial, Colorado 80112
Landman: Kent Keppel (720) 889-0510
Consulting Geologist: Neil D. Sharp (303) 910-6751

Cisco 13-9-4 Drilling Plan

1682' fsl, 333' fel (SE NE SE) Sec.13 Twp. 20S Rge. 23E, SLM, Grand County, Utah

Location access (Refer to Attachment C): From Exit 214 I-70 (wb), proceed north on Book Cliffs Road (paved) for 200 feet, turn left toward west on Danish Flat county road and proceed northwesterly for about 2.9 miles. Take first right toward the north and proceed for about .4 mile. This will take you by the Len 13-3, where you will head northeast toward the well site. This well site is using the same access road and well pad of the P&A Thomas Fed 8.

Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4651')
	Dakota Fm marker	1154'	Oil & natural gas (possible water)
	Cedar Mountain Fm	1261'	Natural Gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	1398'	Oil and Natural Gas
	Salt Wash Mbr	1652'	Natural Gas
	Entrada Fm	2034'	Oil and Natural Gas
	TD	2134'	

Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 120' below GL elevation to set 8 5/8" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 1/2" hole to 2134' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 1100'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only, except upon reaching TD, running the long string, and cementing.

A casing decision will be made based upon drilling shows and open-hole logs.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Don 435-820-0238 Water
 High Desert Excavation

Attn: Greg Simmons

NOTICE OF ASSESSMENT OF GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

NOVEMBER 30, 2005

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on December 31, 2005 to pay said delinquencies together with the cost of advertising and expense of sale.

J. A. Scott
 Secretary
 Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
TOTAL DUE	\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter
 Dean King

Von Bowerman
 Tim Vetre

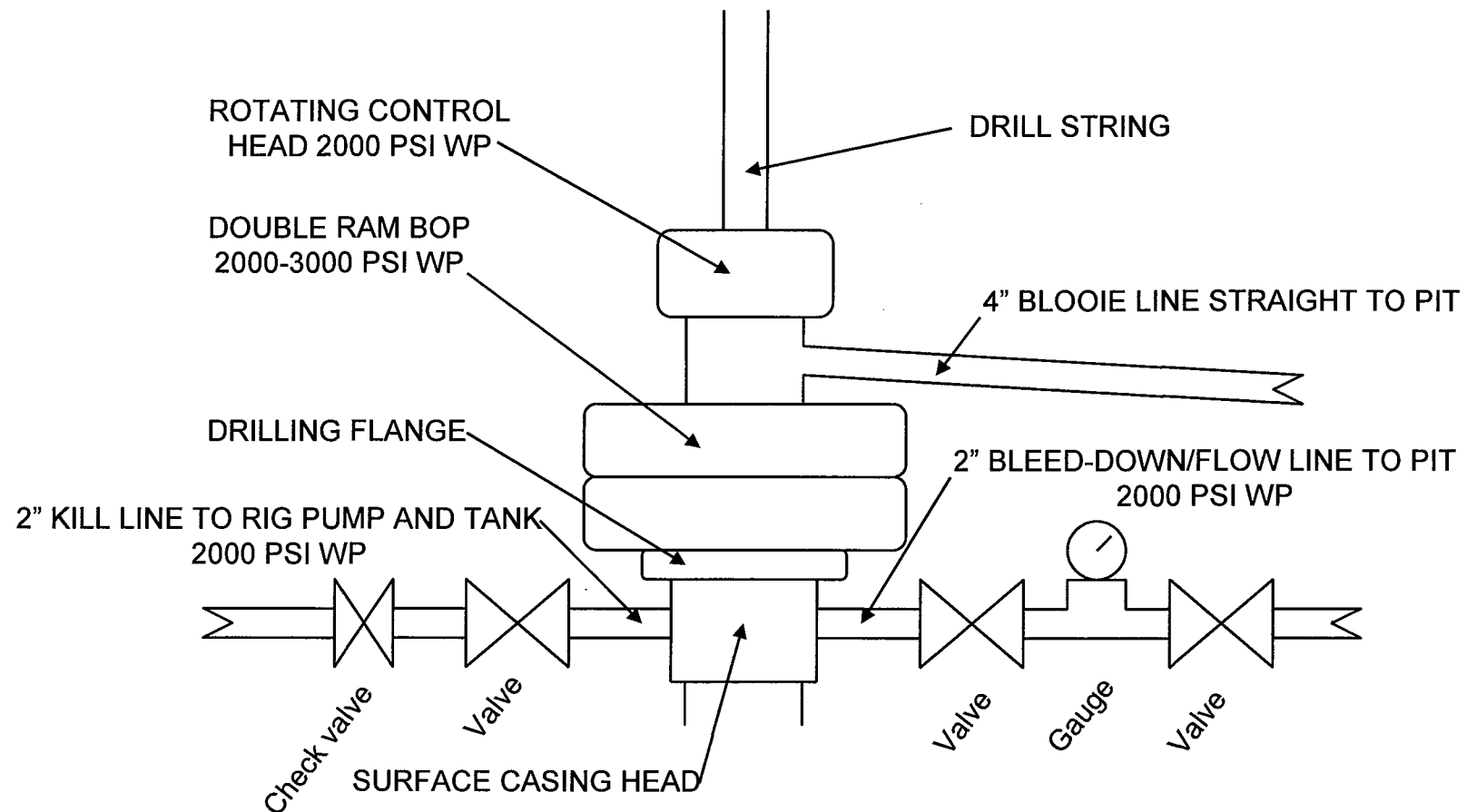
Edward Hansen

DUE NO LATER THAN NOV 30

Pressure control system for Greater Cisco Field Operations

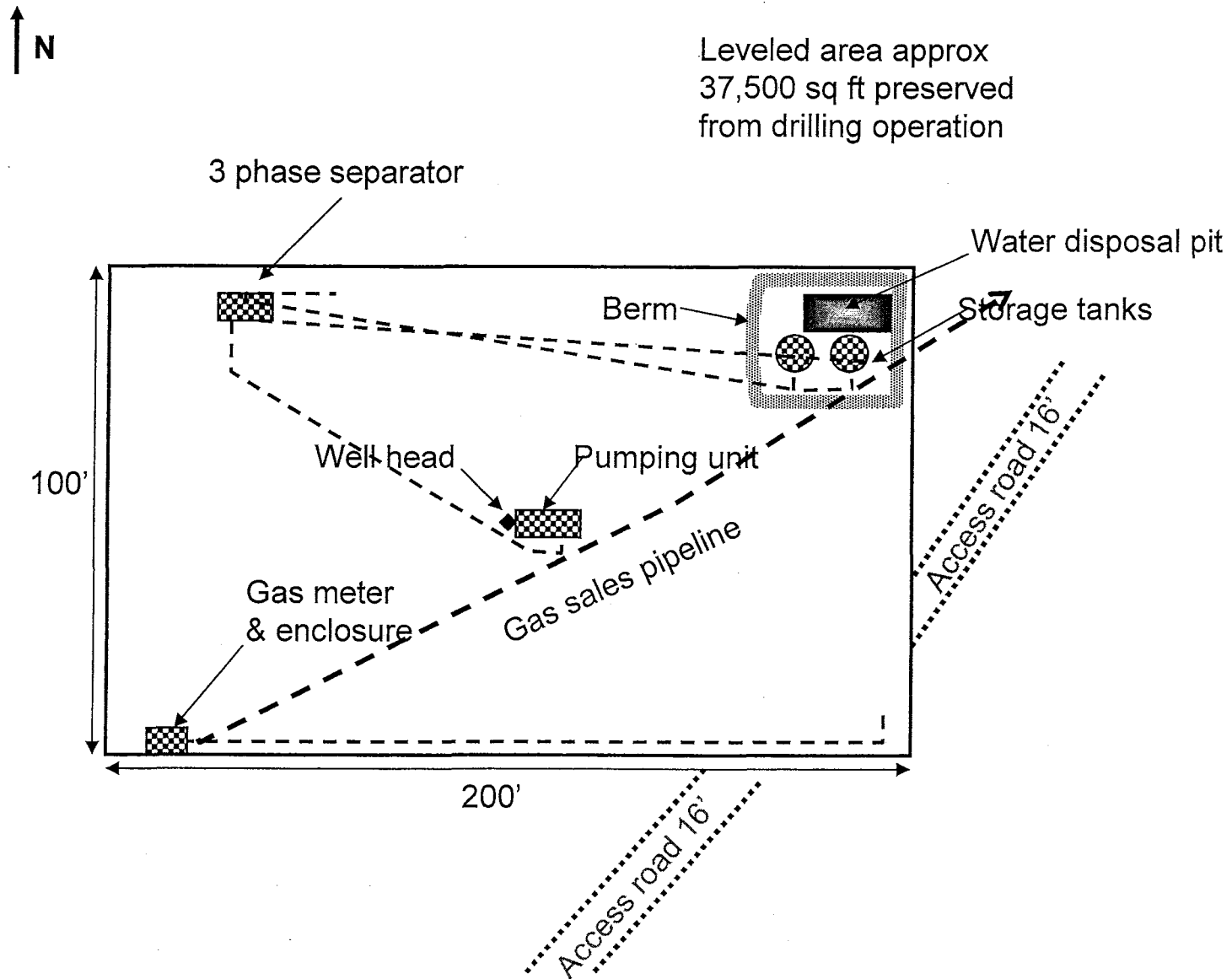
In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

Not drawn to scale



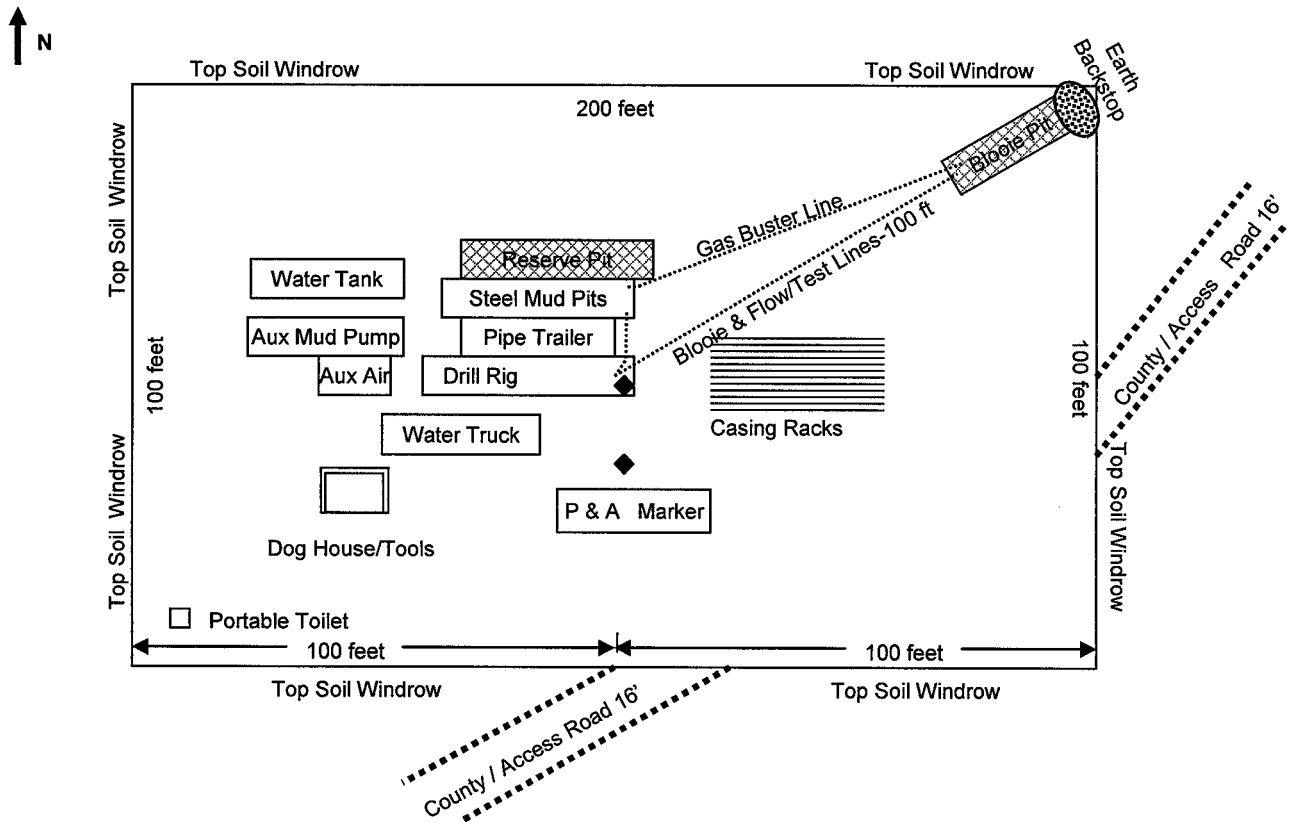
Equipment Layout for Three Phase Production

Scale: 1"=50'



Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Gross possible Scale: 1 inch=50 feet

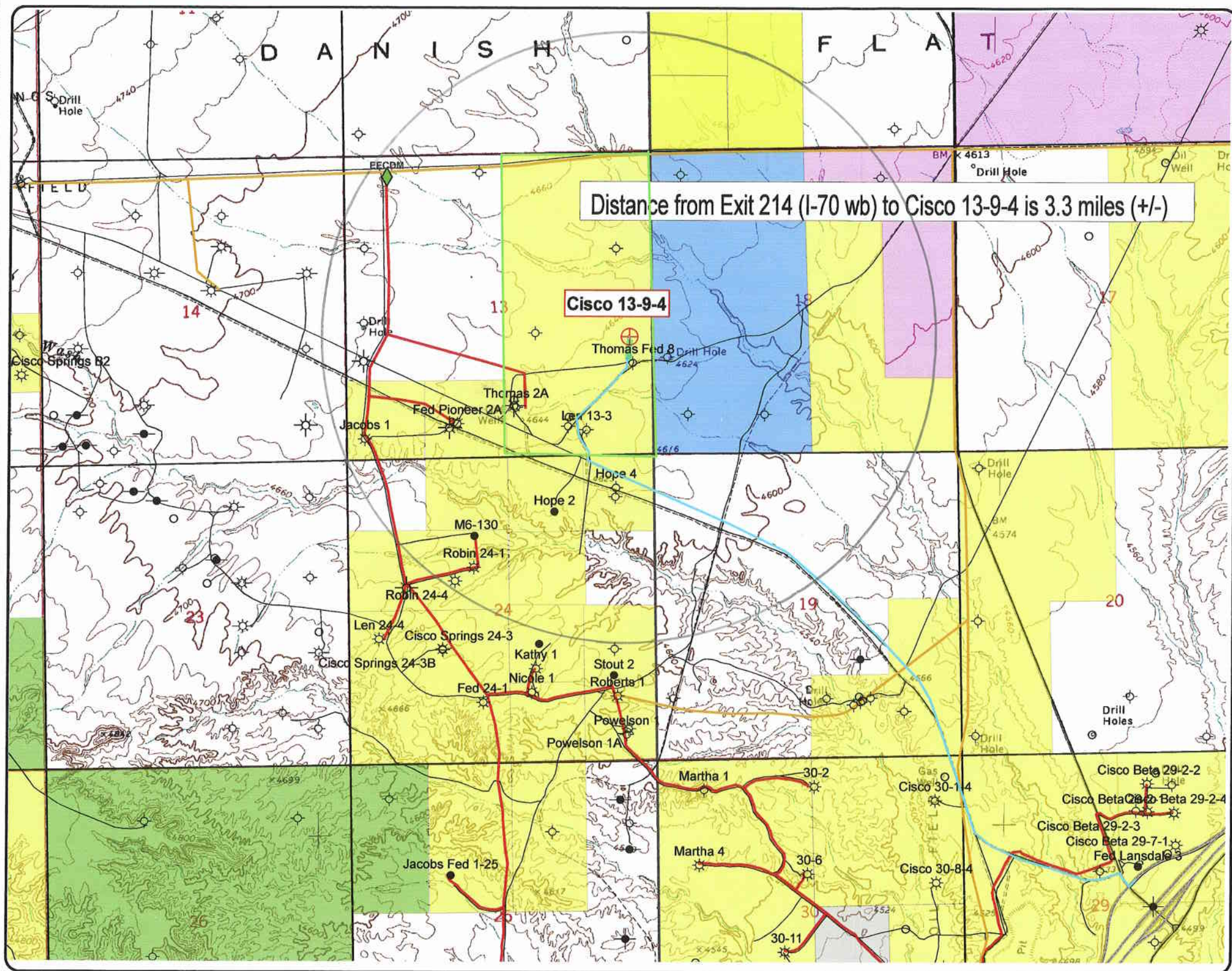
◆ P & A Marker

typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

**Running For Oil & Gas
Cisco Springs Project
Grand County, Utah
Attachment C**



**Cisco 13-9-4
S13 T20S R23E
1682' fsl & 333' fel, SE NE SE
Elevation: 4451 ft. GL**



⊕ Proposed Well: Cisco 13-9-4

◆ Eik CDM

■ RFP Leases

— Elk Pipeline

— RFP Pipeline

— Lease Boundary (UTU 7623)

— Road to Proposed Well Site

● Oil Well Symbol

☼ Gas Well Symbol

● Shut In Well Symbol

● Abandoned Oil Well Symbol

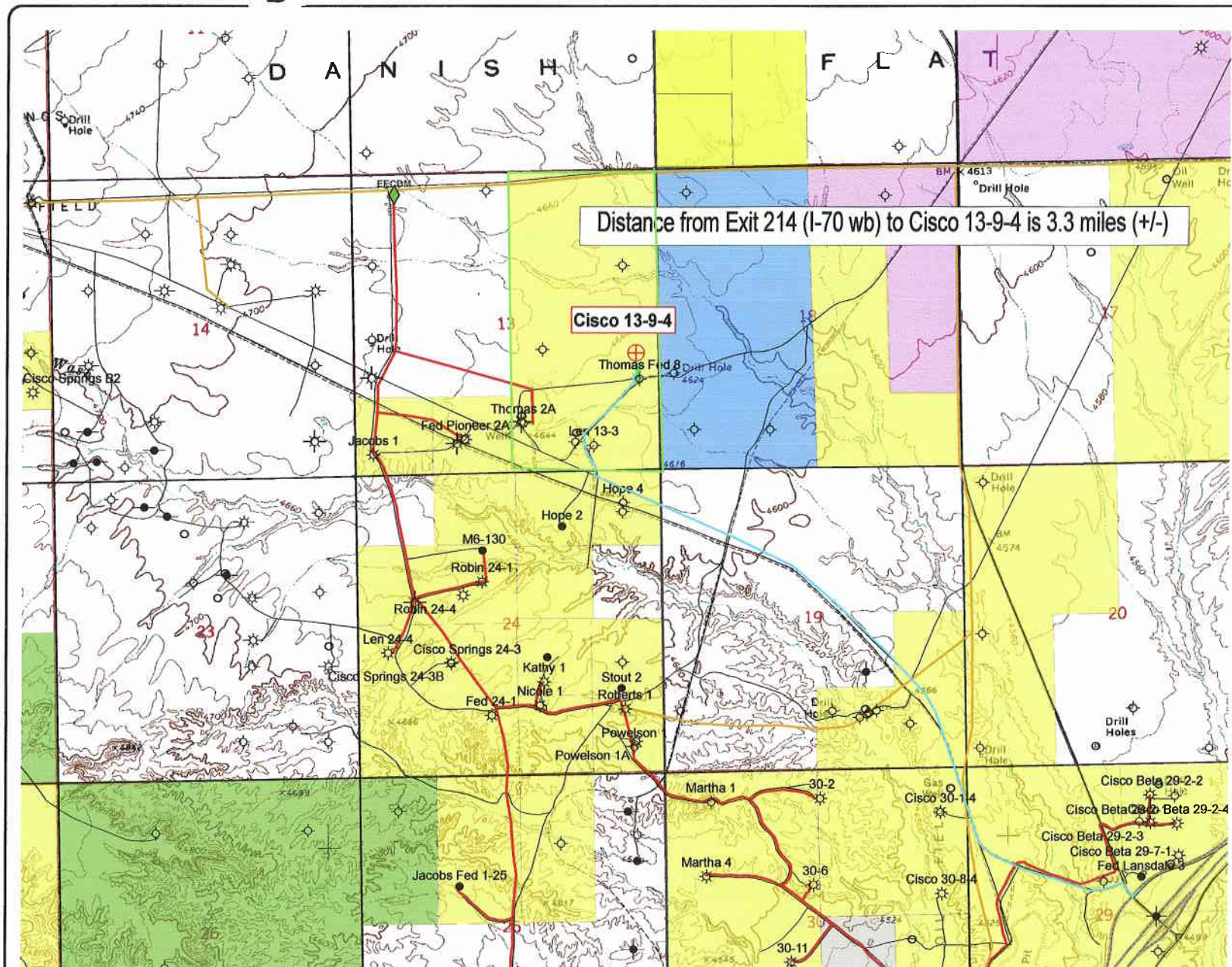
◆ P & A Well Symbol

○ Dry Hole Well Symbol

**Running Foxes Petroleum
Cisco Springs Project
Grand County, Utah
Attachment D**



**Cisco 13-9-4
S13 T20S R23E
1682' fsl & 333' fel, SE NE SE
Elevation: 4451 ft. GL**



⊕ Proposed Well: Cisco 13-9-4

◆ Eik CDM

■ RFP Leases

— Elk Pipeline

— RFP Pipeline

— Lease Boundary (UTU 7623)

— Road to Proposed Well Site

● Oil Well Symbol

⊗ Gas Well Symbol

● Shut In Well Symbol

● Abandoned Oil Well Symbol

⊕ P & A Well Symbol

⊕ Dry Hole Well Symbol

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-019-31562

WELL NAME: CISCO 13-9-4 (RIGSKID)

OPERATOR: RUNNING FOXES (N2195)

PHONE NUMBER: 720-889-0510

CONTACT: KENT KEPPEL

PROPOSED LOCATION:

NESE 13 200S 230E

SURFACE: 1682 FSL 0333 FEL

BOTTOM: 1682 FSL 0333 FEL

COUNTY: GRAND

LATITUDE: 39.06420 LONGITUDE: -109.3139

UTM SURF EASTINGS: 645878 NORTHINGS: 4325046

FIELD NAME: GREATER CISCO (205)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 7623

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: ENRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB 000207)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. UTE)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 102-16(B)

Eff Date: 11-15-1979

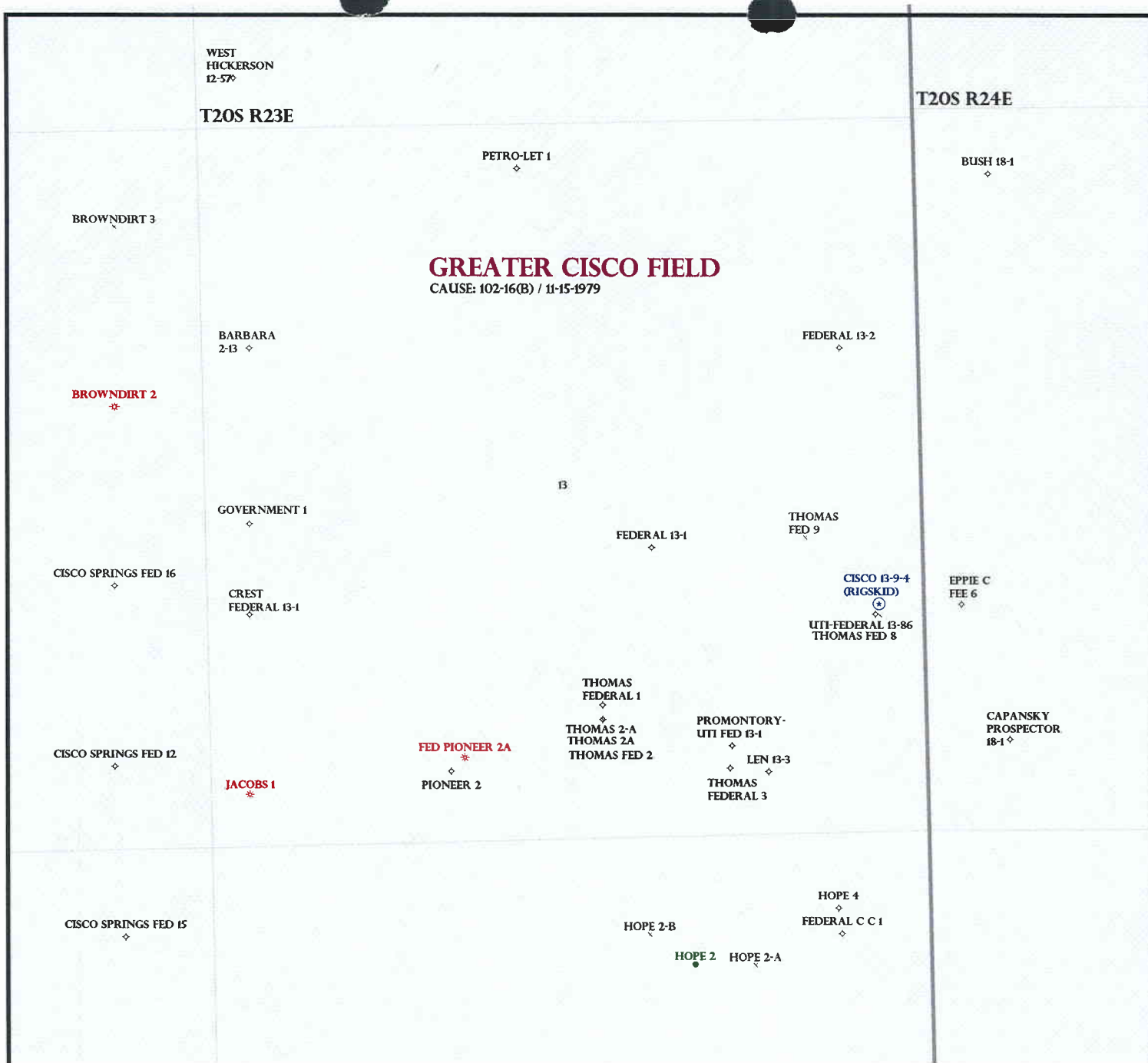
Siting: 500' fr Property Line & 200' fr 1/4 1/4 in
460' fr OWS & 1320' fr G.W.

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed. Approval



OPERATOR: RUNNING FOXES PETRO (N2195)

SEC: 13 T.20S R. 23E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

Running Foxes Petroleum, Inc.
7060 B S Tucson Way
Centennial, CO 80112

Re: Cisco 13-9-4 Well, 1682' FSL, 333' FEL, NE SE, Sec. 13, T. 20 South, R. 23 East;
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31562.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab Office

Operator: Running Foxes Petroleum, Inc.
Well Name & Number Cisco 13-9-4
API Number: 43-019-31562
Lease: UTU 7623

Location: NE SE **Sec.** 13 **T.** 20 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 7623

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Running Foxes Petroleum, Inc.

3a. Address 7060-B S. Tuscon Way Centennial CO 80112

3b. Phone No. (include area code)
720-889-0510

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Cisco 13-9-4

9. API Well No.
~~4301930148~~ 4301931562

10. Field and Pool, or Exploratory
Greater Cisco

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface ~~4651'~~ 333' FSL & 333' FEL

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

S13 T20S R23E

14. Distance in miles and direction from nearest town or post office*
9.5 miles north of Cisco, Utah

12. County or Parish
Grand

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) 333'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. 25'-ThomasFed 8/P&A

19. Proposed Depth
2134'

20. BLM/BIA Bond No. on file
UTB 000207

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4651' GL

22. Approximate date work will start*
10-1-2007

23. Estimated duration
21 Days

24. Attachments See ATTACHMENTS A, B, C, D, E, F, G

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Kent Keppel
Landman

Name (Printed/Typed)

Kent Keppel

Date

9-27-2007

Title

Approved by (Signature)

/s/ A. Lynn Jackson

Name (Printed/Typed)

/s/ A. Lynn Jackson

Date

8/5/08

Title

Assistant Field Manager,
Division of Resources

Office

Division of Resources
Mead Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well No. Cisco 13-9-4
Lease UTU-7263
NE/SE Section 13, T20S, R23E
Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE

1. The operator will not be able to request a drilling extension past **July 5, 2012**. Upon this date, the operator is to cease all operations related to preparing to drill the well, due to the expiration of the NEPA analysis used.
2. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 miles of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
3. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. In order to protect pronghorn antelope during the fawning period, no road/ well pad construction will be authorized between May 1 and June 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
5. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
6. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized office and/or local authorities for acceptable well control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spud. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117
Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: RUNNING FOXES PETROLEUM, INC.

Well Name: CISCO 13-9-4 (RIG SKID)

Api No: 43-019-31562 Lease Type: FEDERAL

Section 13 Township 20S Range 23E County GRAND

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 08/19/08

Time 12:15 PM

How DRY

Drilling will Commence: _____

Reported by NEIL SHARP

Telephone # (720) 859-0510

Date 08/20/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195
Address: 7060 B South Tucson Way
city Centennial
state CO zip 80112 Phone Number: (720) 889-0510

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931562	Cisco 13-9-4 (Rigskid)		NESE	13	20S	23E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17044	8/19/2008			8/25/08	
Comments: <u>ENRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
AUG 25 2008

Kristina M. Tussing
Name (Please Print)
Kristina M. Tussing
Signature
office manager Title
8/22/2008 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1682' fsl & 333' fel NE SE
S13 T20S R23E**

5. Lease Serial No.

UTU-7623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 13-9-4

9. API Well No.

43-019-315-62-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Information
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud Date: August 19, 2008

Completion Date/Plugging Date: August 25, 2008

Elevation: 4651 ft. GL 4661 ft. KB

Hole Size: 6 1/2" (Surface to 1120' GL) & 6 1/4" (1120' GL to TD)

Total Depth: 1847' GL (Salt Wash)

Surface Casing (24#/J55): 8 5/8 inch x 119 ft. (70 sacks; Type 2.5 Cement)

This well was drilled to a total depth of 1847' GL (Salt Wash Formation). The shows from this well did not warrant running production casing and it was decided to plug and abandon. A plugging procedure was acquired from Eric Jones of the BLM on August 24, 2008. The well was plugged in the following manner on August 25, 2008. Plugs were set at 1325'-1435' GL (Kem/Jmbb Contact - 17 sacks Type I/II Portland), 1075'-1175' GL (Km/Kd Contact - 16 sacks Type I/II Portland), and from 120'GL to Surface (Surface Casing - 28.5 sacks of Type I/II Portland). The hole was filled with drilling mud inbetween each plug. A metal plate was welded to the surface casing with all pertinent well information and was buried. The well pad will be re-contoured at a later date & a Final Abandonment Sundry will be sent upon completion.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

Date

08/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 28 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other						5. Lease Serial No. UTU-7623			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other Plug & Abandon						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Running Foxes Petroleum						7. Unit or CA Agreement Name and No.			
3. Address 7060 B South Tucson Way Centennial, CO 80112				3a. Phone No. (include area code) 720-889-0510		8. Lease Name and Well No. Cisco 13-9-4			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1682' fsl & 333' fel NE SE At top prod. interval reported below Same as above At total depth Same as above						9. AFI Well No. 43-019-315-62-00-00			
						10. Field and Pool, or Exploratory Greater Cisco			
						11. Sec., T., R., M., on Block and Survey or Area S13 T20S R23E			
						12. County or Parish Grand	13. State UT		
14. Date Spudded 08/19/2008		15. Date T.D. Reached 08/23/2008		16. Date Completed 08/25/2008 <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4651 ft. GL 4661 ft. KB			
18. Total Depth: MD 1847' GL TVD 1847' GL		19. Plug Back T.D.: MD n/a TVD n/a		20. Depth Bridge Plug Set: MD n/a TVD n/a					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Compensated Density & Dual Induction (Phoenix Surveys)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24 #/ft.	Surface	119 ft.		70 Sacks		Surface	
	J55					Type 2.5			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)									
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method P3A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

B1 @ 1150' GL

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
K Mancos	Surf.	1150 ft.	Shale	K B1	1150 ft. GL
K Dakota	1150 ft.	1256 ft.	Sandstone & Shale	K Dakota	1200 ft. GL
K Cedar Mtn.	1256 ft.	1404 ft.	Sandstone & Shale	K Cedar Mountain	1256 ft. GL
Jm Brushy Bsn.	1404 ft.	1644 ft.	Variegated Shale & Sandstone	J Morrison-Brushy Basin	1404 ft. GL
Jm Salt Wash	1644 ft.	TD	Shale & Sandstone	J Morrison-Salt Wash	1644 ft. GL

32. Additional remarks (include plugging procedure):

This well was drilled to a total depth of 1847' GL (Salt Wash Formation). The shows from this well did not warrant running production casing and it was decided to plug and abandon. A plugging procedure was acquired from Eric Jones of the BLM on August 24, 2008. The well was plugged in the following manner on August 25, 2008. Plugs were set at 1325'-1435' GL (Kcm/Jmbb Contact - 17 sacks Type I/II Portland), 1075'-1175' GL (Kcm/Kd Contact - 16 sacks Type I/II Portland), and from 120'GL to Surface (Surface Casing - 28.5 sacks of Type I/II Portland). The hole was filled with drilling mud inbetween each plug. A metal plate was welded to the surface casing with all pertinent well information and was buried. The well pad will be re-contoured at a later date & a Final Abandonment Sundry will be sent upon completion.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Neil D. Sharp

Title Geologist

Signature

Date 08/27/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date	Start Depth	End Depth	Ft. Drilled				
8/19/08	Surface	54 ft. GL	54 ft.				
OPERATIONS							
Beerman Drilling moved in last of equipment & rigged up. The well was spud at 12:15 pm. Beerman set 10' of 14" conductor pipe and drilled out with a 12 1/4" hammer bit. At the end of the day they had drilled to a depth of 54 feet GL. Drilling will commence at 7:30 am and Beerman will set surface tomorrow.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

Cisco 13-9-4

RECEIVED
AUG 28 2008
DIV. OF OIL, GAS & MINING

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec:	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft.
				KB:	4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)	Set @:	116 ft. GL	Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Out @:	125 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	In @:		Hole size:	
Bit #1:		In @:		Drilling fluid:	Air
Bit #2:		In @:		Mud Pumps:	n/a
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
8/20/08	54 ft. GL	125 ft. GL	71 ft.				
OPERATIONS							
Beeman on location at 8:00 am. Continues Drilling surface hole. At a depth of 105' GL. Surface hole drilled to a total depth of 125' GL. Surface casing run to by 3:00 pm. LeGrand Johnson on location at 3:00 pm. Beeman begins rigging up. Pumping cement by 3:30 pm. Cement job finished at 4:00 pm. Total amount of cement used to set surface casing was 70 sacks of Type 2.5 cement. BOP arrives on location at 4:30 pm. BOP test scheduled for tommorrow morning.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

Comments

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fs/ & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec.	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft.
				KB:	4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)			Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Set @:	116 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	Out @:	125 ft. GL	Hole size:	6 1/2 inch
Bit #1:	6 1/2" Hammer	In @:	125 ft. GL	Drilling fluid:	Air
Bit #2:		In @:		Mud Pumps:	n/a
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
8/21/08	125 ft. GL	860 ft. GL	735 ft.				
OPERATIONS							
On location at 9:00 am. BOP being riggd up to wellhead by Beeman. BOP test scheduled for 1:00 pm. Meet Singlejack at Exit 214 at 12:50 pm. On location at 1:15 pm and begin rigging up. Test pipe rams at 1:44 pm. Pipe rams pass at 2:05 pm. Test blinds next at 2:10 pm. Blinds pass at 2:30 pm & Beeman begins rigging up remainder of blooe line & rotating head. Rig up last of rotating head at 3:30 pm. begin drilling out of cement at 3:50 pm. Beeman at a depth of 200' GL at 5:30 pm. Beeman at 860' GL at midnight. 10' sample intervals being collected from Km Formations. Drilling to continue through the night.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

Comments

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec.	13
Spud Date:	19-Aug-08	Logging Geologist:	Neil D. Sharp	Twp:	20S
Field:	Greater Cisco			Rge:	23E
				GL Elev:	4651 ft. KB: 4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)	Set @:	116 ft. GL	Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Out @:	125 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	In @:	125 ft. GL	Hole size:	6 1/2 inch (6 1/4" below 1120' GL)
Bit #1:	6 1/2" Hammer	In @:	1120' GL	Drilling fluid:	Air
Bit #2:	6 1/4" Tri-Cone	In @:		Mud Pumps:	n/a
Bit #3:					

Date	Start Depth	End Depth	Ft. Drilled				
8/22/08	860 ft. GL	1440 ft. GL	580 ft.				
OPERATIONS							
At 2:00 am Beeman still drilling in Km Formation at a depth of 1040' GL. At 3:25 am, drilling at a depth of 1120' GL. Decided to trip out hammer bit and replace with a 6 1/4" tri-cone a 3:25 am. TOOH at 3:35 am. TOOHH went slow due to collars getting stuck in rotating head. TIH at 6:00 am. Beerman shift change at 7:00 am. Resume drilling at 7:30 am. At depth of 1160' GL at 8:00 am. B1 marker encountered at 1148' GL. At depth of 1360' GL at 10:30 am. At depth of 1420' GL at 11:30 am.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
Added 5 gallons of F-485 Foam & 20 gallons of poly plus to hole							

[illegible]

Comments

Salt Water encountered at 1410' GL in Jmbb1. Flow rate of salt water unknown. 3' to 5' flares observed at connections after drilling through the Jmbb1 Zone. This portion of the drilling report pertains to the time period of 12:00 am to 12:00 pm on August 22, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fei
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec.	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft.
				KB:	4661 ft.

Drilling Contr:	Beeman Drilling (Rig #20)	Set @:	116 ft. GL	Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Out @:	125 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	In @:	125 ft. GL	Hole size:	6 1/2 inch (6 1/4" below 1120' GL)
Bit #1:	6 1/2" Hammer	In @:	1120' GL	Drilling fluid:	Air
Bit #2:	6 1/4" Tri-Cone	In @:		Mud Pumps:	n/a
Bit #3:					

Date	Start Depth	End Depth	Ft. Drilled
8/22/08	1440 ft. GL	1820 ft. GL	380 ft.

OPERATIONS

At depth of 1480' GL at 1:30 pm. ROP has increased from 1 to 2 min/ft. At depth of 1540' GL at 3:00 pm. At depth of 1680' GL at 6:00 pm. At depth of 1780' GL at 9:00 pm. TD hole (10:00 pm) at 1820' GL due to lack of shows in Lower Jmbb & Upper Jsw. Beeman begins circulating hole & prep for TOOH to log well. Phoenix Surveys scheduled to run open hole logs at 3:00 am.

Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Mud/Chemicals Mixed:

Added 10 gallons of F-485 Foam & 20 gallons of poly plus to hole

[illegible]

Comments

3' to 5' flares diminished between 1520' GL and 1580' GL. Flares begin to reappear at 1580' GL and continued at connections throughout drilling until well was brought to TD. This portion of the drilling report pertains to the time period of 12:00 pm to 12:00 am on August 22, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec.	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft.
				KB:	4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)	Toolpusher:	Gary Vancil		
Surf. Casing:	8 5/8" (24" J55) x 119 ft.	Cement Date:			
Surf. Bit:	12 1/4" Hammer	Hole size:	6 1/2 inch (6 1/4" below 1120' GL)		
Bit #1:	6 1/2" Hammer	Drilling fluid:	Air		
Bit #2:	6 1/4" Tri-Cone	Mud Pumps:	n/a		
Bit #3:					

[illegible]

Formation Entered	Depth	Units Gas	Core Run	From	To	Recover
Mancos (Km)	Surface	0	n/a	n/a	n/a	n/a
B1	1150' GL	5				
Kd3	1248' GL	0				
Kcm	1256' GL	0				
Jmbb	1404' GL	6				
Jmbb1	1424' GL	108				
Jmbb2b	1538' GL	109				
Jsw	1644' GL	24				
Jsw2	1742' GL	77				
			Desorption Samples		From	To
			n/a		n/a	n/a
OIL SHOWS	DESCRIPTION					
n/a	n/a					

Comments

This portion of the drilling report pertains to the time period of 12:00 am to 12:00 pm on August 23, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec:	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft.
				KB:	4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)			Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Set @:	116 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	Out @:	125 ft. GL	Hole size:	6 1/2 inch (6 1/4" below 1120' GL)
Bit #1:	6 1/2" Hammer	In @:	125 ft. GL	Drilling fluid:	Air
Bit #2:	6 1/4" Tri-Cone	In @:	1120' GL	Mud Pumps:	n/a
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
8/23/08	1820 ft. GL	1820 ft. GL	0 ft.				
OPERATIONS							
Beeman tripped out of hole at 1:30 pm. Phoenix begins rigging up. Phoenix in hole at 1:45 pm. Phoenix finished running density & induction suite at 3:00 pm. Phoenix has tools out of hole & begins breaking down at 3:30 pm. Decide to P&A well. Call Eric Jones of BLM for plugging procedure. Unable to get a hold of Eric Jones for procedure. Left message & will try again tomorrow. Phoenix leaves location at 4:45 pm. Beeman on standby until procedure is received. Leave location at 5:15 pm.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
n/a							

[illegible]

Comments

This portion of the drilling report pertains to the time period of 12:00 pm to 12:00 am on August 23, 2008.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	NE SE	Coord.:	1682' fsl & 333' fel
Well Name:	Cisco 13-9-4	County:	Grand	State:	Utah
Project Area:	Cisco Springs	API #:	43-019-315-62-00-00	Sec.	13
Spud Date:	19-Aug-08			Twp:	20S
Field:	Greater Cisco	Logging Geologist:	Neil D. Sharp	Rge:	23E
				GL Elev:	4651 ft. KB: 4661 ft.
Drilling Contr:	Beeman Drilling (Rig #20)			Toolpusher:	Gary Vancil
Surf. Casing:	8 5/8" (24# J55) x 119 ft.	Set @:	116 ft. GL	Cement Date:	
Surf. Bit:	12 1/4" Hammer	Out @:	125 ft. GL	Hole size:	6 1/2 inch (6 1/4" below 1120' GL)
Bit #1:	6 1/2" Hammer	In @:	125 ft. GL	Drilling fluid:	Air
Bit #2:	6 1/4" Tri-Cone	In @:	1120' GL	Mud Pumps:	n/a
Bit #3:		In @:			

Date	Start Depth	End Depth	Ft. Drilled				
8/25/08	1820 ft. GL	1820 ft. GL	0 ft.				
OPERATIONS							
On location at 9:30 am. Beeman TIH to set first plug. Beeman sets first plug from 1325'-1425' GL (Kcm/Jmbb Contact) with 17 sacks of Type I/II Portland cement at 11:30 am. TOOH to set second plug at 11:35 pm. Beeman sets second plug from 1075'-1175' GL (Km/Kd Contact) with 16 sacks of Type I/II Portland cement at 11:50 am. TOOH at 1:30 pm to set final plug. Set final plug from surface shoe to surface with 28.5 sacks of Type I/II Portland cement at 2:00 pm. Drilling mud set inbetween all plugs. Beeman welded on metal plate with all pertinent well information. Metal plate was buried.							
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals Mixed:							
15 gallons of Alcomer 120							

[illegible]

Comments

Plugging procedure performed according to instructions from BLM PE Eric Jones. Jack Johnson of the BLM was on location to witness plugging.